

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,265	—	5,842	196	-1,971	80	0	7,252	(s)	0
Natural Gas Liquids and LRGs	1,176	449	108	—	45	139	—	160	31	1,447
Pentanes Plus	180	—	40	—	1	17	—	48	0	156
Liquefied Petroleum Gases	996	449	68	—	44	122	—	113	31	1,291
Ethane/Ethylene	454	18	4	—	137	18	—	0	0	594
Propane/Propylene	333	327	16	—	-97	57	—	0	23	499
Normal Butane/Butylene	65	98	30	—	9	43	—	45	8	105
Isobutane/Isobutylene	145	6	18	—	-4	4	—	68	0	93
Other Liquids	107	—	210	—	-98	20	—	286	28	-116
Other Hydrocarbons/Oxygenates	137	—	1	—	0	(s)	—	116	21	0
Unfinished Oils	—	—	178	—	-2	14	—	278	0	-116
Motor Gasoline Blend. Comp.	-30	—	31	—	-96	6	—	-108	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	34	7,737	370	—	-3,766	-12	—	—	576	3,811
Finished Motor Gasoline	34	3,526	6	—	-2,119	-3	—	—	104	1,346
Reformulated	—	669	1	—	-391	6	—	—	(s)	274
Oxygenated	40	3	0	—	-22	1	—	—	(s)	20
Other	-6	2,853	5	—	-1,706	-9	—	—	104	1,052
Finished Aviation Gasoline	—	11	0	—	-4	1	—	—	0	6
Jet Fuel	—	803	1	—	-610	-9	—	—	12	190
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	803	1	—	-610	-8	—	—	12	190
Kerosene	—	42	0	—	-1	(s)	—	—	2	39
Distillate Fuel Oil	—	1,661	30	—	-950	-1	—	—	64	677
0.05 percent sulfur and under	—	1,144	2	—	-636	(s)	—	—	14	496
Greater than 0.05 percent sulfur ...	—	517	27	—	-314	(s)	—	—	50	182
Residual Fuel Oil	—	383	85	—	-24	1	—	—	136	308
Petrochemical Feedstocks ^e	—	284	241	—	-1	-1	—	—	0	525
Special Naphthas	—	34	4	—	-5	(s)	—	—	4	29
Lubricants	—	119	(s)	—	-33	-2	—	—	16	72
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	397	0	—	0	4	—	—	236	157
Asphalt and Road Oil	—	120	2	—	-18	-2	—	—	1	104
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	36	(s)	—	0	(s)	—	—	(s)	37
Total	4,582	8,186	6,530	196	-5,790	228	0	7,699	635	5,143

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."